

Medium voltage, arc-proof, air-insulated, metal-clad switchgear and controlgear HS21up to 12kV

For marine and offshore use





Description

Characteristics

- · Medium voltage switchgear for marine and offshore use
- · Full type approval
- · Type tested in accordance with IEC 62271-200
- · Metal-clad construction
- · Independently arc-fault tested
- · Circuit breaker with safety metal shutter
- · Option of air insulated bus bars
- · Safety mechanical interlocks
- · Front service operation
- · Circuit breaker insertion and withdrawal with the front panel door closed
- · Making current earthing switch
- · Intelligent circuit monitoring devices



Series) 7.2kV / 12kV 630A, 1250A, 2000A

STANDARD

Arcing due to internal fault test with arc gas exhaust duct Dielectric test, and short-time withstand current and peak withstand current test for main bus bar bushing

ont, the design, ratings or operating parameters of which have been varied urer should notify Lloyd's Register of any madification or changes to the

All other details remain as the attached.

Expiry Date Sheet

Register Marine Design Appraisal Document

THE LR TYPE APPROVAL SYSTEM, 2002. Issued to: TERASAKI ELECTRIC CO., LTD.
for: HIGH VOLTAGE SWITCHGEAR, METAL ENCLOSED AND
METAL-CLAD TYPE HS 12
TYPE APPROVAL CERTIFICATE No. 03/10/027(E2)

The undemoted documents have been reviewed for compliance with the requiand this Design Appraisal Document forms part of the Certificate.

Request from 200 Clean fact. No. YT. ASSISSISSA dates 2.5 Inter 2008
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TEST REPORTS

Type Approval is based on the understanding that the manufacturer's recommendations and instructions and any rele requirements of the Bules and Regulations are compiled with



Type Approval Certificate Extension

This is to certify that Certificate No. 03/10027(E1) for the undernoted products is extended and renumbered

as shown

PRODUCER

This certificate is issued to:

Terasaki Electric Co., Ltd.

7-2-10 Hannan-cho, Abeno-ku, Osaka, Japan

PLACE OF PRODUCTION Terasaki Electric Co., Ltd. Yao Factory 9-125, Oihara, Yao-shi, Osaka, Japan

DESCRIPTION High Voltage Switchgear metal enclosed and metal clad

Type HS21 Series : HS21-1/ HS21-2 / HS21-3 / HS21-4 TYPE

Rated lightning impulse
Withstand Voltage
Rated short-time : 60kV / 75kV

Withstand current 25kA, 1 sec Peak current :
Internal arc withstand current :
Without arc gas exhaust duct :
The withstand current : 25kA, 0.2 sec 20kA, 1 sec With arc gas exhaust duct

Degree of protection Low Voltage Compartment : High Voltage Compartment :

03/10027(E2) Certificate No. 17 July 2008

16 July 2013

H. Murase Yokohama Design Support Office Lloyd's Register

Lloyd's Register, registered office: 71 Fenchurch Street, London EC3M 4BS

Expiry Date



Application

All TERASAKI medium voltage switchboards are specifically designed and manufactured to meet the environmental and safety conditions of the marine and offshore industries.

TERASAKI's reputation throughout the marine and offshore industry ensures that reliability and safety are of prime importance in the design and manufacture of the HS21 medium voltage switchboard.

Design standards incorporated

The switchboard and the instrument have applied the following standards.

· IEC 62271-200 : switchboard · IEC 62271-100 : circuit breaker

· IEC 62271-106 : contactor

· IEC 60044-1 : current transformer

· IEC 60044-2 : voltage transformer

• IEC 60255 : electrical measuring and protection relay

IEC 60076-1: power transformerJEC 1201: zero phase transformer

Adapted various marine classification

· American Bureau of Shipping (ABS)

· Det Norske Veritas(DNV)

· Bureau Veritas(BV)

· Germanischer Lloyds (GL)

· Lloyds Register of Shipping (LR)

· Nippon Kaiji Kyokai(NK)

Environmental specification vessel types

· Ambient temperature $: 45^{\circ}\text{C}$ · Relative humidity : 95%

Vibration (, in accordance with IEC 60092-504)
 all control devices

2 \sim 13.2Hz, interval of vibration \pm 1.0mm

13.2 \sim 100Hz, acceleration \pm 0.7g max. acceleration 0.7g

Vessel types

The HS21 switchboard is designed for use in:

- · Offshore Plant
- · Oil Rig supply vessels
- Floating Production Storage Offloading vessels (FPSO)
- · Floating Storage Offloading vessels(FSO)
- · LNG Carriers
- · Large Passenger vessels
- · Container ships
- · Storage and Work Barges
- · Floating Docks, Various Dredgers, etc

Type testing

The HS21 switchboard is independently tested in accordance with IEC 62271-200 and marine classification society requirements.

- Temperature rise test
 This test is carried out at the rated current of the switchboard with the classification societies requirements of a 45-degree C ambient temperature being taken into consideration.
- Dielectric test Including impulse voltage and power frequency voltage test.
- Main circuit resistance measurement
 There shall be less than 20% difference in the DC measured resistance values of the main and control circuits.
- Short-time and peak withstand current test
 The panel is deemed to have passed the test if
 there is no deformation or damage to
 components and conductors following application
 of a short circuit current to the switchboard.
- Arcing due to internal fault test
 The switchboard is deemed to have passed the test if following the application of an internal arc fault, in accordance with IEC 62271-200 Annex A the original mechanical integrity and inflammability of the panel is maintained.



Arcing due to internal fault test



- Basic specifications and panel size of 7.2 kV and 12 kV are the same (Refer to the following pages for panel size)
- · Miniaturization rather than a conventional switchboard
- · Abundant prepared optional equipment

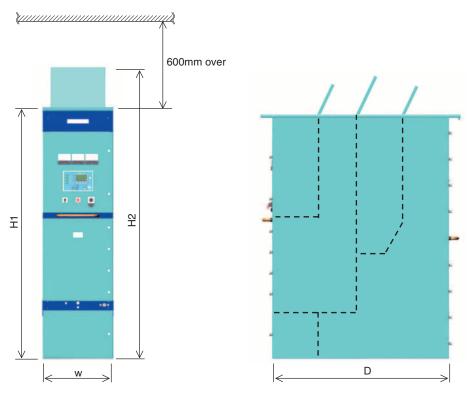
	Туре				
	HS21-1	HS21-2	HS21-3	HS21-4	
Application					
Standard conformance		IEC 62271-200 (I	EC 60092-508) 1)		
Classification	А	ABS, BV, DNV, LR, NK, GL and others			
Rating					
Rated voltage	AC 7	.2 kV	AC 1	2 kV	
Rated frequency		50 / 6	60 Hz		
Rated power frequency withstand voltage	20 k\	//min	28 kV/min		
Rated lightning impulse withstand voltage	60	kV	75	kV	
Rated short time withstand current	25 kA 1sec (3sec) 2)				
Rated peak withstand current	65 kA				
Internal arc withstand current		25kA 0.2sec	(20kA 1sec) 4)		
Main bus bar current	1250 A	2000 A	1250 A	2000 A	
Load bus bar current	600 A	600/1000 A	600 A	600/1000 A	
Construction					
Switchgear construction	Metal-clad				
Degree of protection	Low voltage compartment IP32 High voltage compartment IP43				
Optional equipment 3)					
- Arc gas exhaust duct - I	Arc detecting system nsulation tube cover on nfrared rays window		f low voltage compartm	•	

Notes

- 1) ANSI C37.20.2 on request
- 2) 3 sec on request
- 3) Refer to the following pages about the details of optional equipment
- 4) With arc gas exhaust duct



Basic panel design (example)



H2 : With open pressure relief flap

Panel type	W (mm)	H1 (mm)	H2 (mm)	D (mm)
Generator panel				
Feeder panel				
Incoming panel				
GPT panel	650			
Motor panel				
Soft start motor panel		2300	2800	1680
Bus-tie panel 1 1)				
Bus riser & GPT panel	800			
Bus-tie panel 2 2)	900			
Sync panel	1000			
ATr panel	1000			

Notes

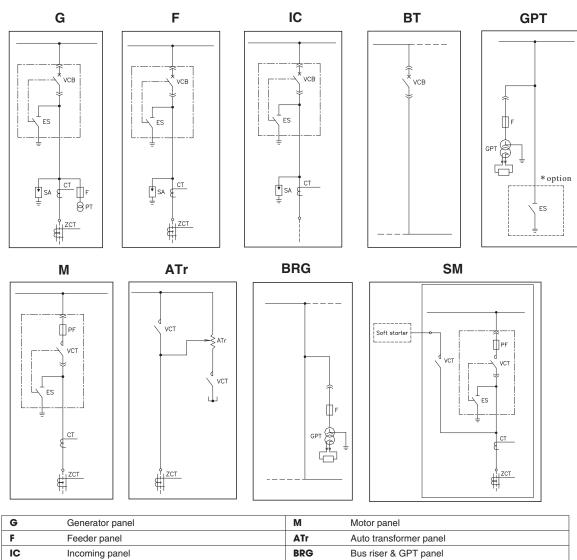
- 1) LNG vessel only
- 2) Container vessel only





Technical data

Typical unit



^{*}An earthing switch can be provided in the GPT panel if required.

Grounded potential transformer panel

Bus-tie panel

Vacuum circuit breaker and Vacuum contactor application

Donal types		VCB				
Panel types	630A	1250A	2000A	200/400A		
Generator panel	0	0				
Feeder panel	0	0		0		
Motor panel	0	0		0		
Incoming panel	0	0				
Soft start motor panel				0		
Bus-tie panel		0	0			

SM

Soft start motor panel

ВТ

GPT

^{○ :} Applicable



Technical data

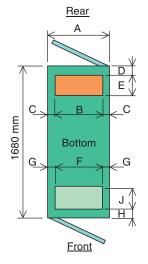
Cable entry plan

The HS21 switchboard standard cable entry is from the bottom.

Power cables enter through the rear gland plate and control cables through the front gland plate.

Top cable entry can be provided, but consultation with TERASAKI is recommended as panel dimensions will increase.

Bottom entry cable



Power cable entry (example)

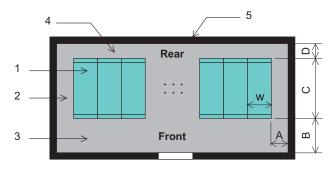


Panal tuna	Width	Power cable entry				Control cable entry			
Panel type	A(mm)	B(mm)	C(mm)	D (mm)	E (mm)	F (mm)	G (mm)	H (mm)	J (mm)
Standard panel 1)	650	450				450			
Bus riser & GPT panel	800	550				550			
Bus-tie panel	900	_	125	140	150	650	125	140	200
Synch panel	1000	_				750			
ATr panel	1000	750				_			

Notes

Room planning

The room planning of installing HS21 in the switchgear room is shown below.



- 1...HS21 switchgear
- 2...Side aisle
- 3...Front operating space
- 4...Rear maintenance space
- 5...Switchgear room wall

Panel width -W	Room height (mm)	A (mm)	B (mm)	C (mm)	D (mm)
only 650 mm	≥2900	>1000	>1000	1000	≥700
with 800 mm					≧850
with 900 mm		≥1000	≧1600	1680	≧700
with 1000 mm					≧700

¹⁾ Refer to 650mm panel width on "Dimensions" page



Metal-clad

Compartments

Each section of the HS21 metal-clad switchboard is separated into four compartments.

- · Circuit breaker
- · Main bus bar
- · Cable terminations
- · Low voltage equipment

To withstand internal arc faults, segregation between compartments is achieved by the use of metal partitions.

See picture below.

Circuit breaker compartment

This compartment is equipped with a vacuum circuit breaker and contactor.

The cradle is equipped with metal shutters. Draw-out and insertion of the circuit breaker can not be carried out without first satisfying the safety interlock procedure.

Main bus bar compartment

The main bus compartment is designed for 1250A and 2000A round-edged, tinned-copper bus bars. Insulation between panels is maintained by the use of track-resistant epoxy insulation materials. A fully insulated bus bar system can be provided if required.

Cable compartment

Standard cable entry is from the rear bottom. However, if required cable, entry can be from above, but the depth of the panel will increase. Access can not be gained to this compartment without first satisfying the safety interlock procedure of the switchboard.

Also located within this compartment are:

- · Earthing switch
- · Zero-phase current transformer
- · Surge arrestor
- · Voltage and current transformers

Low voltage compartment

The upper and lower low voltage compartments are located above and below the circuit breaker compartment. Cables routed through the circuit breaker compartment are protected by metal shielding.

Panel partitions

The compartment between each panel is divided by the metallic partition.

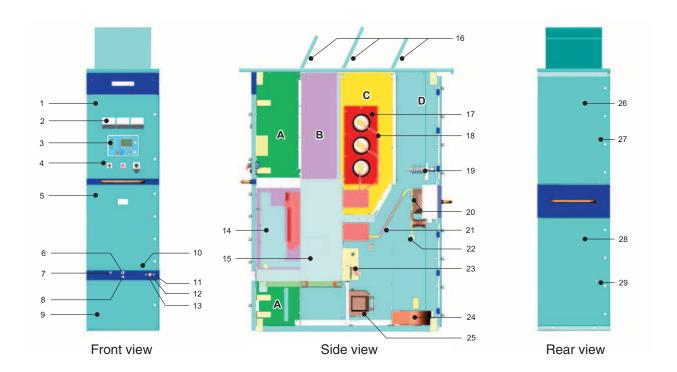
Since each compartment have not penetrated between panels, other panels are not affected even when the accident happens by a certain panel. Moreover, when extending in the future, it can install easily.





Construction

Basic panel design (example)



A Low voltage compartment

- 1 : Upper door
- 2 : Instrument
- 3 : Protection and control unit
- 4 : Switch
- 9 : Lower door

B Circuit breaker compartment

- 5 : Door of circuit breaker compartment
- 6 : VCB draw-in / out handle port
- 7 : Indicator of circuit breaker position
- 8 : VCB draw-in / out interlock key hole
- 10 : Emergency open mechanism
- 11: Interlock key for de-excitation
- 12: Earthing switch operating handle port
- 13 : Lower cable compartment door key
- 14: Vacuum circuit breaker
- 15: VCB cradle

Main bus bar compartment

16: Pressure relief flap

17: Insulation bushing

18 : Main bus bar

Cable compartment

19 : Surge arrestor

20 : Current transformer

21: Load bus bar

22: Power cable terminal

23: Earthing switch

24 : Zero-phase current transformer

25 : Voltage transformer

26: Upper door

27 : Upper cable compartment door key hole

28 : Lower door

29 : Lower cable compartment door key hole



Product description

Pressure relief flaps

To relieve pressure during an internal arc fault, pressure relief flaps are provided on the circuit breaker, bus bar and cable compartments at the positions shown.

Insulation bushing

To maintain electrical characteristics and mechanical strength the three-phase single molding insulation bushings are manufactured using high-grade epoxy resin material.

Specification

opoomoation	
Rated voltage	12 kV
Rated power frequency withstand voltage	28 kV / min
Rated lightning impulse withstand voltage	75 kV
Over current strength	25 kA 1sec (3sec) 1)

^{1) 3}sec on request

VCB (VCT) cradle

The cradle is equipped with mechanical interlocking facilities on the basis of safety consideration.

Metal shutters operate automatically on withdrawal or insertion of the VCB / VCT.

Top panel



Insulation bushing



Metal shutters of VCB cradle



VCB cradle mechanism



Circuit breaker grounding



- · Mechanical interlocking facilities satisfy demand of IEC62271-200.
- · Descriptions of the HS21 switchboard interlocks are shown below.
 - I. With metal-clad compartmented switchgear and controlgear, door should only be opened when the part of the main circuit contained in the compartment being made accessible is dead.
 - II. They shall be provided with locking facilities, unless the safety of persons is assured by a suitable interlocking device.
 - II. The withdrawal or engagement of a circuit breaker, switch or contactor shall be impossible unless it is in the open position.
 - IV. It shall be impossible to close the circuit breaker, switch or contactor in the service position unless it is connected to auxiliary circuit.
 - V. When circuit breaker is a connect position, it isn't possible to do the "ON" position of earthing switch.

Interlock release procedure for maintenance (example)







Turn CB draw-in / out interlock key



Circuit breaker draw-out



Earthing switch ON



Open CB comp't door (in case of CB maintenance)



Turn and remove lower cable comp't door key







Turn lower cable comp't door key



Open lower door



Turn and remove upper cable comp't door key



Turn upper cable comp't door key



Remove

upper

door



Vacuum circuit breaker HVF

Applicable standards

The HVF vacuum circuit breakers meet all the requirements of IEC 62271-100 and the other applicable standards.

· Service life time

HVF vacuum circuit breaker operating mechanism features reduced maintenance requirements, providing a long-life expectancy of 30,000 operations.

Because of the small amount of contact erosion, contact life is increased to 20,000 operations for the rated normal current.

Maintenance free

The circuit breaker require little maintenance. In fact, only the parts subject to normal wear and aging must be serviced to ensure fully reliable operation.

This involves simple jobs carried out by the customer's personal with short servicing times and corresponding downtimes and also long operation periods between servicing.

Maintenance is confined to lubricating the operating mechanism.

The vacuum interrupters and their supports need not be serviced.

Rapid load transfer, synchronizing and operating duty

With its consistent short closing and opening times, the HVF is especially beneficial in load transfer from one circuit to another without interruption of service. This high speed operation synchronizes the systems so that they are parallel at the moment of contact closure.

According to the relevant standards, tests were carried out for the following operation duty.

O - 0.3s - CO - 3min - CO (for auto-reclosing)

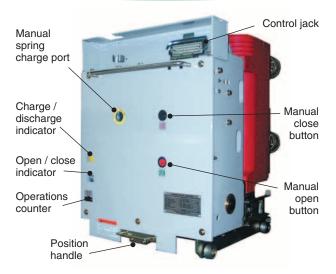
Switching upload transformers

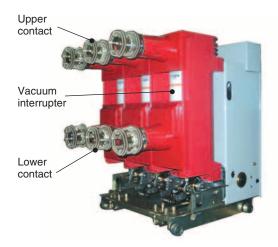
By using special contact materials, the chopping current of the vacuum circuit breakers is only 4 to 5A. This means that no dangerous over voltages arise when unloaded transformers are disconnected.

Specification

opedification			
Туре	HVF-104□/ HVF-204□ ¹⁾		
Rated voltage	7.2 / 12 kV		
Rated current	630 A 1250 A 2000 A		
Rated frequency	50 / 60 Hz		
Rated short circuit breaking current	25 kA		
Rated short circuit making current	65 kA		
Rated short time withstand current	25 kA 3sec		
Rated control circuit voltage	DC 110V		

Vacuum circuit breaker HVF





HVF breaker on cradle





Vacuum contactor HCA

Applicable standard

The HCA vacuum contactor is manufactured in accordance with international standard IEC 62271-106.

· Service life time

HCA vacuum contactor operating mechanism features reduced maintenance requirements, providing a long-life expectancy of 1,000,000 operations.

Contact inspection

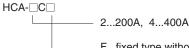
Inspection of contacts for wear can be easily carried out by removal of the front plate and examination of the maximum contact wear point (2mm) marked in white on the contact.

If the contacts are eroded below this mark, the vacuum interrupter should be immediately replaced.

Specification

Туре	HCA-6□C□¹)		
Rated voltage	7.2 kV		
Rated frequency	50 / 60 Hz		
Rated current	200 A 400 A		
Rated short circuit breaking current (with power fuse)	40 kA		
Rated short time current	3.2 kA 1sec		
Rated control circuit voltage	AC/DC 110V		
Max motor capacity	1500kW 3000kW		

1) Type number in the square " \square "



F...fixed type without fuse

J...fixed type with fuse (double)

A...fixed type with fuse (single)

B...draw-out type without fuse

D...draw-out type with fuse (single)

H...draw-out type with fuse (double)

Earthing switch

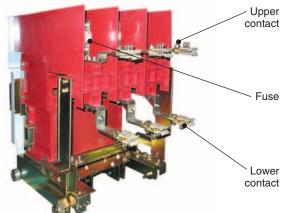
The earthing switch is located on the VCB/VCT cradle and has a making current capacity rating that ensures maximum possible protection for the operator in case of an error.

Specification

Rated voltage	12 kV
Rated short time withstand current withstand voltage	25 kA 3sec
Rated short circuit making current withstand voltage	63 kA

Vacuum contactor HCA (with single fuse)





HCA contactor on cradle



Earthing switch





Multi protection and control unit HIMAP-BCG

· General characteristic

The multi protection and control unit HIMAP-BCG is a bay control unit supplying Power Management System. Nowadays our customers have required much more integrated multi protection relay, monitoring, control devices and power management for better and easier maintenance, performance, electrical system analysis and communication according to new trend of switchboard. HIMAP-BCG supplies those requirements of customers with easy handling and operation.

HIMAP-BCG provides a graphic display with rear-lit LCD and push buttons as HMI (Human Machine Interface). HIMAP-BCG provides the parameter setting program, control setting program, various editors and fault recording and analysis program on Windows / 95 / 98 / NT / 2000 / XP for HMI.

In addition, HIMAP-BC can be set manually and this manual setting function helps user to interface easily.

Multi protection and control unit HIMAP-BCG



Protections

This protection functions are based on the IEC60255. HIMAP-BCG has non-volatile Flash Memory that can store data safely. The Flash Memory reserves the data regardless of disturbance or electromagnetic wave. In addition to this Flash Memory can store a lot of backup data through a mirror effect.

- ANSI 25 ... Auto synchronizing
- ANSI 27 ... Under voltage
- ANSI 32 ... Reverse power
- ANSI 50 ... Over current
- ANSI 51 ... Time delay over current
- ANSI 59 ... Over voltage relay
- ANSI 64 ... Over voltage ground relay
- ANSI 67 ... Directional over current relay
- ANSI 87 ... Generator differential protective relay
- ANSI 86 ... Lock out relay and more...

Power management system

The power management function in HIMAP-BCG controls and coordinates the load sharing on a busbar from several parallel generators. HIMAP-BCG can manage a maximum of 4 independent networks separated by tie-breakers. Each network works on its own power management control simultaneously with the other networks. The power management contains the load-dependant start and stop, as well as the symmetrical load sharing of generators. This means all generators will share their load in such a way as to have the same percentage of their own nominal rated power supplied to the same network. Each network can be assigned and prioritized by function input.

HIMAP-BCG is equipped with a power management system that includes automatic connection to big consumers for controlling the entire mains system. Due to its modular structure, the system is not influenced by any central control unit. Since a HIMAP-BCG is assigned to each generator panel, all generator panels are identically constructed. A two-wire CAN bus communication connects the HIMAP-BCG to each other. In case of the failure of one HIMAP-BCG, the others will continue operating. Each HIMAP-BCG incorporates all important functions necessary for the power management. Thus, the system of independent and autonomous electric engines has been consistently developed for switching gears, control and monitoring (modular independent systems).

HIMAP-BCG has various pages for power management to access the power management system via HIMAP-BCG. The power management system with HIMAP-BCG doesn't mean the load depending start/stop only. It has the following functions for power management:

- Synchronizing
- Load sharing
- Frequency control
- Load shedding (Preferential trip)
- Load depending start / stop
- Load calculation for big motor start
- Protections
- Power factor $(\cos \phi)$ control
- Asymmetrical power factor $(\cos \phi)$ control
- Voltage regulating
- Engine control with alarm and priority



Measuring function

HIMAP-BCG supplies each analogous data pages for measuring as follows.

- 3-phase current
- 3-phase voltage
- Measured and calculated grand voltage
- Measured and calculated grand current
- Two different 3-phase bus bar voltages
- Frequency and power factor
- Active power, reactive power

- Power meter page

- Working current
- Harmonic wave
- Operating value
- Synchronizing

Control function

HIMAP-BCG provides breaker functions. These functions can be set manually also allowing customers to conveniently handle HIMAP-BCG without a PC and downloading program (Flash Loader). Of course, HIMAP-BCG requires a password or transponder card to access these functions.

HIMAP-BCG is applied to various ship systems. Customers can select the graphic they want to apply. HIMAP-BCG has various graphic modes for each piece of electrical equipment or feeder. HIMAP-BCG also has an interlock between switching devices.

Alarm / Event control functions

HIMAP-BCG provides detailed information about events, alarms and interlocks. By use of this information, and a historical data system, trend can be analyzed.

Data recording functions

One of the most important function of HIMAP-BCG is extended fault recording function. HIMAP-BCG has additional CPU for this extended function as optional.

Diagnostics and Monitoring

Diagnostics and supervision are very important functions of the bay controller.

Panel automation

HIMAP-BCG provides convenient and perfect interlocking system for control logic of switchboard. In order to realize this function, HIMAP-BCG sensors position of each switching device and provides the position indication in feeder graphic. Every switching device can be controlled by HIMAP-BCG locally or remotely .

Parameter setting program

HIMAP-BCG supplies program for easy setting of parameters. Several categories simplify page setting.

Communication

HIMAP-BCG system treats very large data like as data recording or parameter data files via various communication systems in itself. The relevant signal is acknowledged in the related function.

Specification

Туре	HIMAP-BCG
Standard conformance	IEC 60255
Certifications	ABS, BV, DNV, GL, LRS
Control power supply	DC 24V / DC 110V / AC 110V AC 220V
Communication	RS232C, CANbus, MODbus

Extension boards CMA

The extension board is used when additional input / output is required.

Extension boards CMA





Generating plant management system GAC21

· General characteristic

The GAC21 Generating Plant Management System is designed to be reliable and user friendly. The system design is based on TERASAKI's experience as a dedicated manufacturer of generator control technology and multiplex transmission systems that have successfully been supplied to a large number of marine projects for many years.

The GAC21 System is a function-dispersed type system that is designed to operate using its PLC (programmable logic controller).

It consists of two control units, the GAC21 Automatic Generator Controller and the Type EAS-101 Automatic Digital Synchroniserand can be utilized with up to a maximum of 5 generators.

PLC (programmable logic controller)

The GAC21 automatically controls generators using its programmable logic controller. It covers the management of the entire generating plant, including the automatic load sharing function, automatic start, automatic switching and power management.

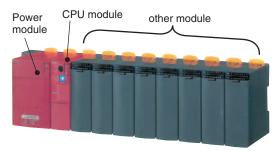
Control parameters and settings can be easily modified using the device provided with every GAC21 system.

Automatic digital synchronizer EAS-101

The EAS-101 digital synchronizer has the following features:

- A single chip CPU enables this product to be very small and light in weight. Simple program control allows flexibility performing synchronous closing and detection control.
- 2. The system has a self-diagnostic capability.
- For voltage detection, an effective value detection circuit is used to avoid the situation of disabled synchronous closing due to harmonic waveform distortion.
- 4. Automatic and check synchronizing functions are available.

PLC (programmable logic controller)



Specification

Туре	Micrex-SX
Standard conformance	IEC 61131
Control power supply	DC 24V (+30% to -25%)
CPU	32 bit processor
Processing speed	20 to 520 ns
Program memory	32 k step
Module function	analog input / output, digital input / out put, communication
No. of controlled generators	Max. 5
Communication	RS232C, RS485, TM, SX-BUS, P-link

TM ... TERASAKI multiple transmission system SX-BUS, P-Link ... Fuji Electric original high speed data link system

Automatic digital synchronizer EAS-101



Specification

0,000	
Туре	EAS-101
Control power supply	AC 110V (+10% to -15%)
Rated frequency	50 / 60 Hz (+5% to -5%)
Closing time of circuit breaker	0 to 500 ms
Limit of frequency difference for closing	0.1 to 0.5 Hz
Limit of voltage difference for closing	2.0 to 10.0 %
Maximum frequency difference for operation	8 Hz



Feeder, incoming, transformer protection relay HIMAP-FI/T

· General characteristic

HIMAP is a multifunctional digital protection relay to protect incoming, feeder and transformer lines. Communication facilities are provided to enable measuring functions to be monitored remotely and power management systems to operate automatically.

HIMAP has a self-diagnosis function. Display of any internal malfunction can be shown on the integral display and also transmitted to a remote alarm system.

HIMAP has a digital filter to prevent malfunctions caused by harmonic frequencies in supply lines.

Specification

Туре	HIMAP-FI (feeder, incoming)	HIMAP-T (transformer)
Control power supply	AC 110V / AC 220V / DC 110V / DC 220V	
Protect function	ANSI 27, 50/51, 59, 64, 67	ANSI 50/51, 67, 87
Communication	RS232C, RS485 HDLC	

Motor protection relay MPR-6-DGF

· General characteristic

The MPR-6-DGF motor protection relay is a new generation of microprocessor based relay designed to protect three phase induction motors.

The MPR-6-DGF incorporates two main functions.

- a. Motor protection
- b. Supervision and communication

Motor protection

AC motors are very rugged and reliable when operating within their limit. However, they are usually designed to operate close to their rated limits with minimal margins for operating under abnormal conditions. A comprehensive protection device is required to accurately create a thermal model for the motor to run safely up to its limits.

This relay should protect the motor from abnormal conditions in the power supply, motor and cable faults as well as operator malfunctions. The MPR-6-DGF monitors three phase currents (true RMS line currents are measured at a sampling rate of 0.5m sec). The MPR-6-DGF monitors ground fault current (true RMS) and zero sequence voltage (3Vo), for Directional Ground Fault protection. The MPR-6-DGF monitors three temperature (RTD or PTC/NTC thermistor) inputs. All together the MPR-6-DGF provides a comprehensive protection package.

Protections

- ANSI 47 ... Phase sequence
- ANSI 48 ... Maximum start time
- ANSI 51L ... Load increase
- ANSI 49S/51 ... Thermal level (Overload)
- ANSI 50/51R ... stall and short circuit /over current jam
- ANSI 66 ... Start inhibit



Protection relay



Motor protection relay MPR-6-DGF



Specification

Туре	MPR-6-DGF
Control power supply	DC 110V
Communication	RS485(MODbus)

- ANSI 67 ... Directional over current
- ANSI 46 ... Unbalanced current
- Temperature (3 sensors)
 - ... RTD Pt.100 or PTN / NTC thermistor
- External fault 1 ... N.O / N.C contacts
- External fault 2 ... N.O / N.C contacts

Actual data

Phase current, ground fault current and thermistor resistance, Motor load in % of FLC, Thermal capacity, Time to trip, Time to start, Unbalance current.

Communication

RS485 serial link with MODbus communication protocol, operating at a baud rate of 1200 to 9600 bits/sec enables monitoring of set-points and actual parameters. The serial link enables remote control of both the MPR-6-DGF and the motors.



Optional equipment

HS21 prepares the various option equipment to improve safety more.

The list of the option equipment is shown below.

Inspection window

Installed in the circuit breaker compartment door when visual confirmation is required by ships staff of the operating position of the circuit breaker.

· IR Window

Using Thermography enables temperature measurement of busbar without opening the closed compartment.

Arc detecting system

Detection of an internal arc fault utilizing a light sensitive device (or current monitor) to detect arc flash. This enables the circuit breaker to open in the shortest possible time thereby minimizing damage to the switchboard.

Arc gas exhaust duct

Should be used to divert arc gases to a safe location in the event of an internal arc fault.

Fully insulated bus bars

This system affords additional insulated protection. Insulated tube on bus bar and boots are fitted to all bus bar connection points.

Insulation boots



· Earthing switch on main bus bar

If the customer requires additional safety, an earthing switch can be provided for the main bus bar.

Surge arrestor on main bus bar

Additional protection can be provided on the main bus bar by the fitting of surge arrestors.

Inspection window



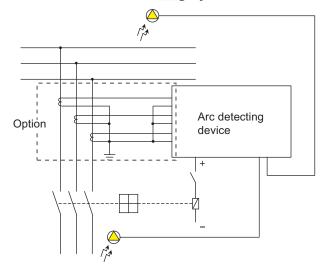
CB compartment door

IR Window



Cable compartment door

Arc detecting system



Arc gas exhaust duct

Fully insulated bus bars







Accessories

The accessories provided as standard are shown below.

· Circuit breaker lifter

Used to assist in the removal of the circuit breaker, contactor etc.

Specification

Height	1800 mm
Width	600 mm
Depth	1250 mm

· Circuit breaker draw-in/out handle

Used to assist in the withdrawal and insertion of the VCB and VCT.

Circuit breaker charge handle

Used to charge the closing spring of the circuit breaker.

· Earthing switch operating handle

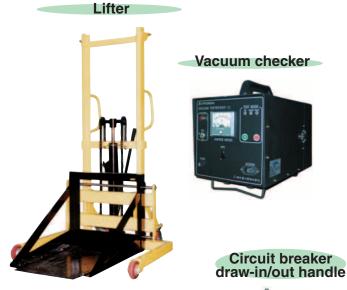
Used for earth switching operations.

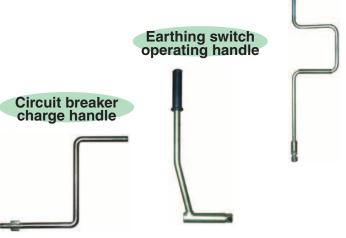
· Vacuum checker

Used for check the vacuum degree.

Specification

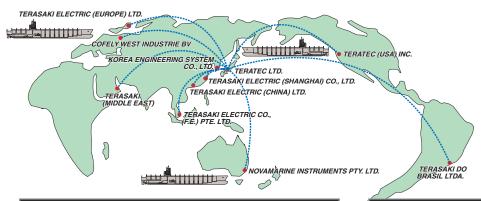
Input voltage	AC 200 / 220 V
Out-put voltage	AC 11 kV / 22 kV
Weight	22kg





Memo

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